



**CHINO BASIN
DESALTER
AUTHORITY**

Technical Advisory Committee Meeting

January 27, 2026

1:30 P.M.

3550 E. Philadelphia Street, Suite 170

Ontario, CA 91761

**Video conference: Public access is also available via remote teleconference:
<https://us02web.zoom.us/j/87457108844?pwd=NWxySjFiTXVERXg4NzAyc0xMcU9kUT09>**

Or Join by Telephone: (669) 900-6833 Meeting ID: 874 5710 8844 Passcode: 567390

**TECHNICAL ADVISORY COMMITTEE
CHINO BASIN DESALTER AUTHORITY**

January 27, 2026 • 1:30 p.m.

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CALL TO ORDER

ROLL CALL

PUBLIC COMMENT

Members of the public may address the Committee on any item that is within the jurisdiction of the Committee; however, no action may be taken on any item not appearing on the agenda unless the action is otherwise authorized by Subdivision (b) of Section 54954.2 of the Government Code. Those persons wishing to address the Committee on any matter, whether or not it appears on the agenda, are requested to submit their request to comment to the Executive Assistant prior to the start of the meeting at (909) 218-3730 or ccosta@chinodesalter.org. Comments will be limited to three minutes per speaker.

ADDITIONS TO THE AGENDA

In accordance with Section 54954.2 of the Government Code (Brown Act), additions to the agenda require two-thirds vote of the legislative body, or, if less than two-thirds of the members are present, a unanimous vote of those members present, that there is a need to take immediate action and that the need for action came to the attention of the local agency subsequent to the agenda being posted.

1. **MINUTES OF DECEMBER 16, 2025 TECHNICAL ADVISORY COMMITTEE MEETING** Report
By: Casey Costa, CDA Office Manager
2. **CHINO I OPERATIONS REPORT**
Report By: Raul Arevalo/Inland Empire Utilities Agency
3. **CHINO II & CRF OPERATIONS REPORT**
Report by: Aaron Anderson/Jurupa Community Services District
4. **WATER DELIVERY REPORT**
Report by: Thomas O'Neill /CDA General Manager/CEO
5. **COST OF LIVING ADJUSTMENT – CDA EMPLOYEES**
Report by: Thomas O'Neill, CDA General Manager/CEO
6. **PURCHASE OF SPARE RO INTERSTAGE PUMP AND MOTOR FOR THE CHINO I DESALTER**
Report by: Thomas O'Neill, CDA General Manager/CEO
7. **END USER EMERGENCY CONTACT LIST**
Report by: Thomas O'Neill, CDA General Manager
8. **FUTURE TECHNICAL ADVISORY AGENDA ITEMS REVIEW**
Report by: Thomas O'Neill, CDA General Manager
9. **BOARD MEETING AGENDA ITEMS REVIEW**
Report by: Thomas O'Neill, CDA General Manager

CDA Technical Advisory Committee Meeting

January 27, 2026

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ADJOURN

Any person with a disability who requires accommodations in order to participate in this meeting or for package materials in an alternative format should telephone Executive Assistant Casey Costa at (909) 218-3730, at least 48 hours prior to the meeting in order to make a request for a disability-related modification or accommodation. Copies of records provided to committee members which relate to any agenda item to be discussed in open session may be obtained from Chino Basin Desalter Authority at 3550 E. Philadelphia Street, Suite 170, Ontario, CA 91761

DECLARATION OF POSTING

I, Casey Costa, Executive Assistant to the Chino Basin Desalter Authority, hereby certify that a copy of this agenda has been posted at each teleconference location listed above and at Chino Basin Desalter Authority's main office, 3550 E. Philadelphia Street, Suite 170, Ontario, CA 91761 by January 23, 2026, at 1:30 p.m.



Casey Costa, Executive Assistant



Agenda Item No. 1

**CHINO BASIN DESALTER AUTHORITY
TECHNICAL ADVISORY COMMITTEE
MINUTES**

December 16, 2025 - 1:30 p.m.

CDA General Manager Thomas O'Neill called to order a meeting of the Chino Basin Desalter Authority Technical Advisory Committee at 1:30 p.m.

Committee Members Present:

Chris Bonadurer, City of Ontario
Pete Vicario, City of Chino
Noah Ball, Inland Empire Utilities Agency (Alternate)
Aaron Anderson, Jurupa Community Services District
John Lopez, Santa Ana River Water Company
Albert Magallon, Western Municipal Water District

Others Present:

Thomas O'Neill, CDA General Manager/CEO
Christine Convento, CDA Interim CFO/Treasurer
Michael Chung CDA CFO/Treasurer

PUBLIC COMMENT

There were no public comments.

AGENDA ITEMS

1. MINUTES OF NOVEMBER 18, 2025 TECHNICAL ADVISORY COMMITTEE

Report By: Casey Costa, CDA Executive Assistant

Minutes were approved as submitted

2. CHINO I OPERATIONS REPORT

Noah Ball, Inland Empire Utilities Agency reported:

- Plant Production: 10.2 MGD
- Rehabilitation continued on sodium chloride and ammonia chemical room.
- Nov 18–19: CIP on Train 2 (silica removal per American Water Chemicals guidelines).
- Nov 20: General Pump began Well 16 rehabilitation.
- Nov 25: North GAC replacement completed.
- Nov 27: Well 17 failed (suspected pump failure); assessment pending.
- Nov 29: North GAC bacteriological results absent for coliform; vessels returned online.
- Nov 29: Train 2 VFD fault; motor overheating identified; train taken offline.
- Dec 1–2: New media installed in South GAC process.
- Dec 1: RO Train 2 motor replaced; train returned to service.
- Dec 3: Inland Empire Brine Line discharge capacity reduced to 10.05 MGD (no operational changes due to Train 5 outage).
- Dec 10: Ammonia system skid installed and placed into service.

3. CHINO II / CRF OPERATIONS REPORT

- Chino II Plant Production: 17.1 MGD
- Nov 13: CRF shut down due to 6” permeate line break; repaired/restarted next morning.
- Nov 17: Both plants shut down due to power outages.
- Resulting 24-inch VOC line main break caused ~23–24 hours downtime.
- Nov 24: CIP on Primary RO Train 2.
- Nov 24: Well II-1 rehabilitation completed; returned to service.
- Nov 25: Centrifuge 1 conveyor failure; repaired.
- Dec 2–3: CRF ramp-down and brine removal from storage tanks.
- Dec 4: Lime Tank 1 mixer installed; both mixers now retrofitted.

4. WATER DELIVERY REPORT

Report By: Thomas O’Neill, CDA General Manager/CEO

General Manager O’Neill reported November 2025 water deliveries totaling 2,832 acre-feet were delivered in November. Deliveries are currently at approximately 104.5 percent of allocation. Although production reductions this month may temporarily lower that figure, staff expects recovery once facilities are fully operational again.

5. AWARD OF CONSTRUCTION CONTRACT – CHINO I & II DESALTERS WATER SOFTENERS

Report by: Thomas O’Neill, CDA General Manager/CEO

General Manager O’Neill recommended that the Board award the Chino I and Chino II Water Softener Replacement Project to SCW Contracting Corporation in the amount of \$2,162,698, authorize the General Manager to execute the contract, and approve change orders up to \$2,270,833. Funding would be drawn from CIP and infrastructure maintenance replacement reserves due to bids exceeding the engineer’s estimate. Four bids were received, with the two lowest bids very close in price. The project will replace aging softeners, complete necessary concrete repairs at Chino I, and install new permeate piping, reservoirs, and pumps at Chino II. There were no objections and the item will be continue to the Board of Directors.

6. PROFESSIONAL SERVICES AGREEMENT WITH BUTIER ENGINEERING, INC. FOR INSPECTION SERVICES FOR THE CHINO I & II DESALTER WATER SOFTENERS

Report by: Thomas O’Neill, CDA General Manager/CEO

General Manager O’Neill recommended the approval of a Professional Services Agreement to Butier Engineering for inspection services associated with the softener projects. Because of the project size, inspection support is needed. Although the quote included construction management services, staff will only utilize inspection services, bringing the anticipated cost to approximately \$108,000, with authorization requested not to exceed \$122,800. Butier has successfully completed several recent projects for CDA. There were no objections and the item will be continue to the Board of Directors.

7. PURCHASE OF ANTISCALANT PUMP SKIDS FOR CHINO II DESALTER

Report by: Thomas O’Neill, CDA General Manager/CEO

General Manager O’Neill recommended the approval of a sole-source purchase from DNH Water Systems for two anti-scale inhibitor pump skids at Chino II was also recommended in the

amount of \$62,700. The new skids will replace aging equipment, standardize systems across both plants, reduce spare parts needs, and improve maintenance efficiency. Most installation work will be completed in-house. There were no objections and the item will be continue to the Board of Directors.

8. REJECT ALL BIDS FOR THE CHINO I & II COTAING PROJECTS 2025

Report by: Thomas O’Neill, CDA General Manager

General Manager O’Neill recommended rejecting all bids received for the 2025 coating projects because required bid bonds were not submitted as specified in the bid documents and addendum. The project will be re-advertised with minimal additional cost. There were no objections and the item will be continue to the Board of Directors.

9. AMENDMENT NO. 1 TO PROFESSIONAL SERVICES AGREEMENT WITH TOM DODSON & ASSOCIATES FOR ENVIRONMENTAL CONSULTING SERVICES FOR CDA MONITORING WELLS AND EXTRACTION WELLS

Report by: Thomas O’Neill, CDA General Manager

General Manager O’Neill recommended approval of a professional services agreement with Tom Dodson Associates for environmental consulting services related to monitoring and extraction wells. The amendment amount of \$11,805 would cover potential NEPA compliance requirements if CDA secures grant funding. Approval ensures eligibility for those grants and will not affect the budget since funds are already available. There were no objections and the item will be continue to the Board of Directors.

10. PURCHASE OF SPARE RO INTERSTAGE PUMP AND MOTOR FOR THE CHINO II DESALTER

Report by: Thomas O’Neill, CDA General Manager

General Manager O’Neill recommended approval of a sole-source purchase of a spare RO interstage pump and motor from Afton Pumps Inc. in the amount of \$96,875. Due to long lead times and the specialized nature of the equipment, maintaining a spare is necessary to avoid extended outages. Recent experience has demonstrated that pump repairs can take months, making on-hand inventory critical for operational reliability. There were no objections and the item will be continue to the Board of Directors.

11. REVIEW OF END-USER EMERGENCY CONTACT LIST

Report By: Thomas O’Neill, CDA General Manager/CEO

General Manager O’Neill reviewed the End-User Emergency Notification List.

12. BOARD MEETING AGENDA ITEMS REVIEW

Report By: Thomas O’Neill, CDA General Manager/CEO

General Manager O’Neill reviewed upcoming Board Meeting Agenda Items

13. NEW BUSINESS/FUTURE TECHNICAL ADVISORY AGENDA ITEMS REVIEW

Report By: Thomas O’Neill, CDA General Manager/CEO

General Manager O’Neill reviewed upcoming TAC Items.

INFORMATION ITEM

General Manager O'Neill introduced a proposed treatment solution for Well 2-4, which produces approximately 1,800 gallons per minute but has elevated PFAS compounds exceeding new notification levels. Because the site lacks space for a permanent treatment facility, staff is evaluating a mobile, trailer-mounted ion exchange treatment system from Evoqua. The 52-foot trailer would treat the full well capacity and provide operational flexibility. Preliminary costs are estimated between \$600,000 and \$1 million to purchase, compared to approximately \$20,000 per month to lease. Litigation funds are available to cover the expense. Staff will continue evaluating costs, maintenance requirements, and regulatory coordination and expects to return with a formal proposal in the coming months.

There being no further business, the meeting was adjourned at 2:01 p.m.
Submitted by Casey Costa, CDA Executive Assistant



Agenda Item No. 2



Chino I Desalter

Summary of Activities
December 16, 2025-January 22, 2026

Well Name	VFD Speed	Original Design (gpm)	Current Production (gpm)	Percent of Production	Operational	Production Rate (gpm)	Status (Idle/Run)	Current Operation (gpm)
I-1	82%	600	326	4%	Yes	326	Run	326
I-2	100%	300	147	2%	Yes	147	Run	147
I-3	99%	600	475	5%	Yes	475	Run	475
****I-4	0%	300	0	0%	No	0	Idle	0
I-5	92%	1,200	990	11%	Yes	990	Run	990
I-6	86%	350	280	3%	Yes	280	Run	280
I-7	99%	1,200	380	4%	Yes	380	Run	380
I-8	0%	900	0	0%	Yes	0	Run	0
I-9	100%	1,200	1,260	14%	Yes	1,260	Run	1,260
I-10	99%	1,200	1,290	14%	Yes	1,290	Run	1,290
****I-13	0%	2,000	0	0%	Yes	0	Idle	0
I-14	83%	2,200	1,714	19%	Yes	1,714	Run	1,714
I-15	80%	2,000	1,440	16%	Yes	1,440	Run	1,440
I-16	100%	250	240	3%	Yes	240	Run	240
****I-17	0%	200	0	0%	No	0	Idle	0
I-18	100%	200	49	1%	Yes	49	Run	49
I-20	100%	400	412	4%	Yes	412	Run	412
I-21	100%	400	170	2%	Yes	170	Run	170
gpm	Total	15,500	9,173	100%		9,173		9,173
MGD		22.32	13.21			13.21		13.21

* Air Problem ** Sand Problem *** Cooling Problem **** Out of Service

Primary RO Treatment

Train	Recovery Rate	Production	
		(gpm)	(MGD)
1	79.0%	1,270	1.83
2	79.0%	1,270	1.83
3	79.0%	1,270	1.83
4	79.0%	1,270	1.83
5	***	0	0.00
		5,080	7.32

Ion Exchange Treatment

Train	Production	
	(gpm)	(MGD)
1	420	0.60
2	420	0.60
3	420	0.60
4	420	0.60
	1,680	2.42

North GAC

Production	
(gpm)	(MGD)
958	1.38

Brine Flow

Production	
(gpm)	(MGD)
1,310	1.88

Plant Efficiency

Flow in Vs. Flow Out		
	(gpm)	(MGD)
Wells	9,173	13.21
Brine	-1310	-1.88
	7,863	11.33

Plant Production

Flow in Vs. Flow Out		
	(gpm)	(MGD)
Primary RO	5,080	7.32
Ion Exchange	1,680	2.42
N-GAC	958	1.38
	7,718	11.11

Summary of Activities

*Chemical Room Rehabilitation project is in its final stage. Just a couple of items from the punch list left to complete.
*During this cycle we conducted CIPs to trains 1,2,3, and 4. Significant improvement in pressures across the trains were observed. We are monitoring trains' performance.

12/18/2025. Well 16 came online after rehabilitation and Absent BacT.

12/24/2025. Isolation valve on CIP piping replaced.

1/12-13/2026. We had lab samples collected from the IEBl for the semiannual SAWPA report due on February 7th, 2026. From now on, we will have to sample quarterly for PFAS as requested in the latest permit.

1/13/2026. We had Hydrotech company replacing the batteries to the main UPS. We will be paying close attention to its performance and we are planning to have the UPS tested during our annual maintenance shutdown.

1/13/2026. We received the amendment to the permit allowing the county wells to come online. The contractor is still working on the BacTs. We expect the well to start coming into the desalter the week of 1/26/2026.

1/14/2026. IEUA IT team checked on the signal from the Chino Booster Station Water Tank because it is not updating at Chino I. We are working on a resolution for this issue.

1/16/2026. General Pump removed Well 13 and will be sending it to the rebuilder for warranty inspection.



**Agenda Item
No. 3**



Well Name	VFD Speed	Original Design Rate (gpm)	Current Production Rate (gpm)	Percent of Production	Operational (Yes/No)	Production Rate (gpm)	Status (Idle/Run)	Current Operation (gpm)
II-1	94%	2,000	1,700	9%	Yes	1,500	Run	1,507
II-2	Fixed	2,000	1,600	8%	Yes	1,750	Run	1,271
II-3	Fixed	2,000	1,600	8%	Yes	2,000	Run	1,236
II-4	70%	2,000	1,600	8%	Yes	1,700	Idle	0
II-6	98%	2,000	1,300	7%	No	1,500	Idle	0
II-7	94%	1,200	1,200	6%	Yes	1,000	Run	1,238
II-8	Fixed	1,500	500	3%	Yes	1,200	Run	499
II-9	Fixed	2,000	1,700	9%	Yes	1,750	Run	1,682
II-10	96%	3,700	3,000	15%	Yes	3,200	Run	3,042
II-11	97%	3,300	2,400	12%	Yes	3,200	Run	1,837
II-12	50%	3,300	1,900	10%	Yes	3,200	Idle	0
I-11	100%	2,000	1,100	6%	Yes	1,600	Idle	0
gpm	Total	27,000	19,600	100%	120%	23,600	63%	12,312
MGD		38.88	28.22			33.98		17.73

Primary RO Treatment

Train	Recovery Rate	Production (gpm)	(MGD)
1	83.5%	1,390	2.00
2	83.5%	1,390	2.00
3	83.5%	0	0.00
4	83.5%	2,000	2.88
5	83.5%	0	0.00
		4,780	6.88

Ion Exchange Treatment

NRV (gpm) (MGD)			NRV (gpm) (MGD)		
1	869	1.25	5	900	1.30
2	824	1.19	6	873	1.26
3	0	0.00	7	860	1.24
4	0	0.00	8	0	0.00
			4,326		6.23

Raw Bypass

Production (gpm)	(MGD)
2,095	3.02

Brine Flow

Production (gpm)	(MGD)
939	1.35

Secondary RO Treatment

Train	Recovery Rate	Production (gpm)	(MGD)
1	70.0%	0	0.00
2	70.0%	0	0.00
3	70.0%	0	0.00
		0	0.00

Plant Efficiency

Flow in Vs. Flow Out (gpm) (MGD)		
Wells	12,312	17.73
Brine	-939	-1.35
	11,373	16.38
	92.4%	

Plant Production

All Treatment Trains (gpm) (MGD)		
Primary RO	4,780	6.88
Ion Exchange	4,326	6.23
Raw Bypass	2,095	3.02
Secondary RO	0	0.00
	11,201	16.1

Summary of Activities

- * Daily Plant Rounds/Weekly Samples
- * Weekly Calibrations
- * 12/28/25 Chino II - Switched over to new T.I. product.
- * 01/06/26 Chino II - Chino II shutdown
 - Visual Edge to continue network upgrade
 - Leed Electric onsite panel cleaning
 - E&I at wells 4,6,9,10 and 11 to verify and calibrate level transducers
 - E&I installed level transducer on II-9
 - TSI onsite calibrating pressure transmitters on all RO trains.
 - TE Roberts onsite to install two 24" isolation valves on 1010 station.

- Replumb 2" feed lines for brine saturators.
- Flushed the sulfuric acid system and replaced 20 isolation valves on sulfuric acid feed lines.
- Installed 40' of HDPE (4") on the IX to replaced leaking stainless pipe.
- Changed out UPS batteries at Chino I-II, ONT. turnout, and IX pakscan.
- VFD Insolator repaired on train 5
- Replumb feed lines to water quality analyzers, replaced analyzers and transmitters.
- Installed Nitratex nitrate analyzer for ROP
- Installed Hach transmitter for RO feed
- Rewired analog outputs in PLC for for all NRVs.
- Douglas environmental calibrating Day Creek.
- * 01/21/26 Chino II - D&H onsite picking up chlorine pump that failed.
- * 01/07/26 Chino II - SantaFe water onsite dropping off Rotorks and troubleshooting.
- ** 12/24/25 CRF - Acid circulation on clarifier effluent lines
- ** 12/30/25 CRF - Clean out clarifiers and sludge storage tanks
- ** 01/06/26 CRF - TE Roberts onsite vactoring out pellet scales, reactors
- ** 01/07/26 CRF - TE Roberts onsite vactoring out sludge storage tanks, and clarifiers
- ** 01/12/26 CRF - Mechanically removed scale with jetter and visual inspection
- ** 01/15/26 CRF - Install isolation valves on blowdown station
- ** 01/20/26 CRF - Start filling and disinfection process



Agenda Item No. 4

FY 2025/26 CDA (Chino I and Chino II) Water Deliveries (Draft)

Month	Chino	Chino Hills	JCSD	Norco	Ontario	SARWC	Western MWD	Total
Jul-25	438.003	364.974	1,013.551	94.458	786.092	106.541	321.585	3,125.204
Aug-25	450.470	376.593	1,081.586	96.256	776.855	109.732	327.312	3,218.804
Sep-25	439.043	368.408	1,003.758	91.594	769.316	105.137	306.750	3,084.006
Oct-25	439.550	371.118	981.042	89.965	772.989	105.173	304.359	3,064.196
Nov-25	413.113	350.813	911.775	83.062	698.643	96.553	278.248	2,832.207
Dec-25	371.563	312.916	890.625	77.176	638.407	89.443	243.540	2,623.670
Jan-26	-	-	-	-	-	-	-	-
Feb-26	-	-	-	-	-	-	-	-
Mar-26	-	-	-	-	-	-	-	-
Apr-26	-	-	-	-	-	-	-	-
May-26	-	-	-	-	-	-	-	-
Jun-26	-	-	-	-	-	-	-	-
Total FY 25/26 Deliveries	2,551.742	2,144.822	5,882.337	532.511	4,442.302	612.579	1,781.794	17,948.087
Contract Entitlement								
Annual (AF/YR)	5,000.0	4,200.0	11,733.0	1,000.0	8,533.0	1,200.0	3,534.0	35,200
Monthly (AF)	416.7	350.0	977.8	83.3	711.1	100.0	294.5	2,933.3
Delivered through December 2025 (AF)	2,551.7	2,144.8	5,882.3	532.5	4,442.3	612.6	1,781.8	17,948.1
	102.1%	102.1%	100.3%	106.5%	104.1%	102.1%	100.8%	102.0%

Notes:
 1. Actual deliveries to date are shaded.

Water Deliveries Through

Dec-25

Submitted By:

Tom O'Neill, General Manager/CEO _____ Date

Approved By:

CDA Technical Advisory Committee

Approved On:



**Agenda Item
No. 5**



**Agenda Report
February 5, 2026
SECTION: ACTION ITEM**

SUBJECT: COST OF LIVING ADJUSTMENT – CDA EMPLOYEES

RECOMMENDATION:

Staff recommends that the Board approve a 5.0 percent Cost-of-Living Adjustment (COLA) for all CDA employees, effective Pay Period 1 of 2026.

BACKGROUND:

The purpose of a Cost-of-Living Adjustment (COLA) is to maintain competitive employee compensation in order to attract and retain qualified personnel. In 2017, the Board approved a policy providing for COLA adjustments commensurate with the annual percentage change in the Consumer Price Index (CPI) for the Riverside–San Bernardino–Ontario area, as published by the Bureau of Labor Statistics (BLS), measured over the twelve (12)-month period ending in November.

For the period from November 2024 through November 2025, the CPI increased by 5.0 percent. Consistent with Board policy, staff recommends approval of a 5.0 percent Cost-of-Living Adjustment for all CDA employees, effective in 2026.

This item was discussed at the Technical Advisory Committee (TAC) meeting on January 27, 2026, and subsequently reviewed by the Finance Committee on January 29, 2026.

IMPACT ON BUDGET

The total increase in labor costs for calendar year 2026 is estimated at \$34,634. The impact to the currently adopted FY 2025/26 budget is estimated at \$17,317, reflecting the period from January 2026 through June 2026.

ATTACHMENT:

Bureau of Labor Statistics Report

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Text search table:

Title	BLS Subject	Product Type	Date Published
	<input type="text" value="All"/>	<input type="text" value="All"/>	
Western - Labor Force Statistics	Employment, Unemployment	Table	Jan 2026
Consumer Price Index Overview Table - West	Consumer price indexes	Table	Jan 2026
Consumer Price Index, Los Angeles area - December 2025	Consumer price indexes	News Release	Jan 2026
CPI Pacific Cities and U.S. City Average - December 2025 (PDF)	Consumer price indexes	CPI Summary	Jan 2026
Riverside Area Economic Summary (PDF)		Economic Summary	Dec 2025
Consumer Price Index, Riverside Area - November 2025	Consumer price indexes	News Release	Dec 2025
Changing Compensation Costs in the Los Angeles Metropolitan Area - September 2025	Benefits, Pay	News Release	Dec 2025
Occupational Employment and Wages in Riverside-San Bernardino-Ontario - May 2024	Employment, Pay	News Release	May 2025
Average Energy Prices, Los Angeles-Long Beach-Anaheim - December 2024	Average energy prices	News Release	Jan 2025
Consumer Price Index Data Tables - Pacific Cities and U.S. City Average	Consumer price indexes	Factsheet	Mar 2020

Showing 1 to 10 of 16 entries



Riverside-San Bernardino-Ontario, CA Economy at a Glance:

Data Series	Back Data	June 2025	July 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025
Labor Force Data							
Civilian Labor Force⁽¹⁾		2,232.2	2,242.0	2,252.4	2,261.3	(2) -	(p) 2,278.6
Employment⁽¹⁾		2,099.3	2,099.3	2,114.6	2,127.8	(2) -	(p) 2,154.8
Unemployment⁽¹⁾		132.8	142.7	137.8	133.5	(2) -	(p) 123.8
Unemployment Rate⁽³⁾		6.0	6.4	6.1	5.9	(2) -	(p) 5.4
Nonfarm Wage and Salary Employment							
Total Nonfarm⁽⁴⁾		1,705.4	1,693.7	1,699.5	1,703.8	1,723.5	(p) 1,741.9
12-month % change		1.0	0.9	0.8	0.9	0.8	(p) 0.2

Footnotes

- (1) Number of persons, in thousands, not seasonally adjusted.
- (2) Data unavailable due to the 2025 lapse in appropriations.
- (3) In percent, not seasonally adjusted.
- (4) Number of jobs, in thousands, not seasonally adjusted. See [About the data](#).
- (5) All Urban Consumers, base: December 2017=100, not seasonally adjusted.
- (6) Urban Wage Earners and Clerical Workers, base: December 2017=100, not seasonally adjusted.
- (p) Preliminary

Data Series	Back Data	June 2025	July 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025
Mining and Logging⁽⁴⁾		1.5	1.5	1.5	1.5	1.6	(p) 1.5
12-month % change		-6.3	-6.3	-6.3	0.0	6.7	(p) 0.0
Construction⁽⁴⁾		112.4	112.0	111.3	109.8	109.2	(p) 106.6
12-month % change		-5.0	-6.0	-5.1	-4.9	-6.4	(p) -7.4
Manufacturing⁽⁴⁾		92.5	92.2	92.1	91.6	91.4	(p) 90.6
12-month % change		-3.0	-3.7	-3.3	-3.3	-2.8	(p) -3.2
Trade, Transportation, and Utilities⁽⁴⁾		447.5	450.7	449.9	449.0	457.5	(p) 473.6
12-month % change		0.3	0.1	-0.4	-0.6	-0.4	(p) -1.6
Information⁽⁴⁾		12.8	12.8	12.7	12.6	12.6	(p) 12.6
12-month % change		-1.5	-3.8	-2.3	-2.3	-3.1	(p) -3.1
Financial Activities⁽⁴⁾		42.6	42.6	42.5	42.4	42.8	(p) 42.9
12-month % change		-3.2	-3.8	-3.2	-2.3	-2.3	(p) -1.6
Professional and Business Services⁽⁴⁾		159.2	159.9	160.5	160.4	162.3	(p) 163.1
12-month % change		0.3	-0.6	-0.5	-0.5	-0.2	(p) -0.9
Education and Health Services⁽⁴⁾		320.5	320.1	322.0	324.2	329.2	(p) 330.9
12-month % change		5.9	6.1	4.6	5.1	5.2	(p) 4.9
Leisure and Hospitality⁽⁴⁾		182.6	182.4	183.1	181.7	182.3	(p) 183.8
12-month % change		-2.0	-0.6	1.0	1.2	1.1	(p) 1.5
Other Services⁽⁴⁾		51.3	51.5	51.6	51.3	51.8	(p) 51.5
12-month % change		1.0	0.6	1.6	1.6	1.8	(p) 1.6
Government⁽⁴⁾		282.5	268.0	272.3	279.3	282.8	(p) 284.8
12-month % change		4.1	4.6	4.0	3.6	2.7	(p) 2.4
Consumer Price Index: Riverside-San Bernardino-Ontario, CA							
CPI-U, All items⁽⁵⁾			137.708		138.029		138.851
CPI-U, All items, 12-month % change⁽⁵⁾			3.5		3.6		4.5
CPI-W, All items⁽⁶⁾			138.524		139.280		140.116
CPI-W, All items, 12-month % change⁽⁶⁾			3.5		4.0		5.0

Footnotes

- (1) Number of persons, in thousands, not seasonally adjusted.
- (2) Data unavailable due to the 2025 lapse in appropriations.
- (3) In percent, not seasonally adjusted.
- (4) Number of jobs, in thousands, not seasonally adjusted. See [About the data](#).
- (5) All Urban Consumers, base: December 2017=100, not seasonally adjusted.
- (6) Urban Wage Earners and Clerical Workers, base: December 2017=100, not seasonally adjusted.
- (p) Preliminary



**Agenda Item
No. 6**



SUBJECT: PURCHASE OF SPARE RO INTERSTAGE PUMP AND MOTOR FOR THE CHINO I DESALTER

RECOMMENDATION:

Staff recommends that the Board:

1. Approve a sole source purchase from FEDCO Equipment for a spare RO interstage pump and motor for the Chino I Desalter in the amount of \$65,714, inclusive of sales tax.

BACKGROUND:

RO Train No. 5 at the Chino I Desalter utilizes an interstage booster pump that regulates flux (flow) between the first and second stages of the reverse osmosis (RO) process. This pump is essential to maintaining stable membrane performance, achieving design recovery rates, and ensuring reliable system operations. The interstage booster pump serving RO Train No. 5 failed in early September with repairs not completed to date due to availability of parts. The interstage pump is scheduled to be repaired and reinstalled mid-February.

To minimize downtime in the future, staff proposes to procure an additional pump to be maintained as a dedicated spare. This approach will allow for immediate replacement should a future failure occur, minimizing operational disruptions and protecting treatment capacity at the facility.

This procurement is being conducted on a sole-source basis. FEDCO Equipment Sales and Service is the original equipment manufacturer (OEM) of the existing interstage booster pump installed at the Chino I Desalter. The pump is a custom-engineered, made-to-order unit, specifically designed to match the hydraulic, mechanical, and dimensional requirements of the existing RO system. Due to its proprietary design, materials, and performance characteristics, the pump cannot be substituted with a standard or off-the-shelf unit without significant system modifications and potential operational risk.

Purchasing a spare directly from FEDCO ensures full compatibility with the existing RO Train No. 5 configuration, maintains manufacturer performance specifications, and preserves system reliability. The attached FEDCO proposal provides the technical specifications and pricing for the equipment

This item was reviewed and recommended for approval by the Technical Advisory Committee on January 27, 2026, and by the Finance Committee on January 29, 2026.

IMPACT ON BUDGET:

Adequate funding for the purchase of the RO interstage pump and motor is available in the FY 2025/26 Operations and Maintenance (O&M) Budget under the Well Rehabilitation category.

ATTACHMENT:

- 1) FEDCO Equipment Sales and Service Proposal No. 74547.1

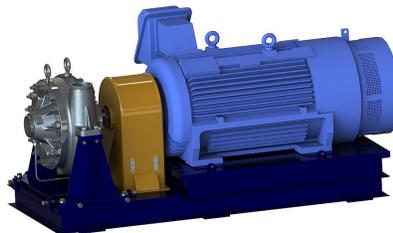
FEDCO Equipment Sales and Service

**Proposal Number
74547.1**

Proposal Date:
12/23/2025
Valid for 30 Days

Prepared For:
Noah Ball
Chino Basin Desalter Authority

Prepared by: Nathan Lovell
nlovell@fedco-usa.com



NOTES/COMMENTS:

FEDCO USA
Telephone: +1 (734) 241-3935
Email: sales@fedco-usa.com

FEDCO DUBAI
Telephone (UAE): +971 (0) 4 824 5303
Email: sales@fedco-usa.com

FEDCO SINGAPORE
Telephone: +(65) 9784 3813
Email: sales@fedco-usa.com

#	Part Number	Description	Unit Price	Qty	Extended Price
1	LPH-160/250T	LPH-16002/250T, Frame: No Selection	\$60,000.00	1	\$60,000.00
2	CRTSRV	Crating Services	\$464.01	1	\$464.01

Total equipment price (USD) \$60,464.01

10-12 L/T ARO
Quote for pump only

SHIPPING NOTE: FEDCO operates as a Foreign Trade Zone (FTZ) and is required to abide by the rules and regulations of Customs and Border Protection (CBP). All export shipments must be transported from FEDCO to port of export by a bonded carrier.

Pump Data		Material	
Model	LPH-16002/250T	Pump Shaft	Duplex SS 2205
Stages	2	Pump Shell	316 SS
Modules	1	Pump Inlet & Outlet	316 SS
Flow	537 gpm	Turbine Inlet & Outlet	316 SS
Flow / Module	537 gpm	Stage Bearings	Non-metallic
Inlet Pressure	269 psi	Motor Coupling	Flexible Disc-FNC Treated Carbon Steel
Discharge Pressure	349 psi	Coupling Guard	316L SS
Feed SG (calc)	0.998337347	Vertical Baseplate	Carbon Steel - A36 Painted
Efficiency	71.5%	Horizontal Pump Leveling Foot	Carbon Steel - A36 Painted
RPM	3,285	Mechanical Seal Faces	SiC/Graphite
NPSHR	17 ft	Drain Line	Super Duplex SS 2507
Pump Absorbed Power	35.1 hp	Impellers & Diffusers	316 SS (Passivated & Electropolished)
Unit Weight	598 lb		
Orientation	Vertical		
Turbine Data		Features	
Shaft Power	24.5 hp	Thrust Bearing (water lubricated)	
Unit Weight	0	Journal Bearings (water lubricated)	
Flow	243 gpm	Feed Pressure Control	
Brine Pressure	269 psi	Centrifugal pumps require a way to adjust the discharge pressure to match the membrane requirement. There are two ways	
Exhaust Pressure	20 psi	<ul style="list-style-type: none"> - Use a variable frequency drive (VFD) to adjust pump speed - Use a pressure control valve on the pump discharge 	
		FEDCO can recommend which approach is best for your system	
		Note: Motors supplied by FEDCO are rated by the supplier for the indicated duty conditions. Contact FEDCO for details.	

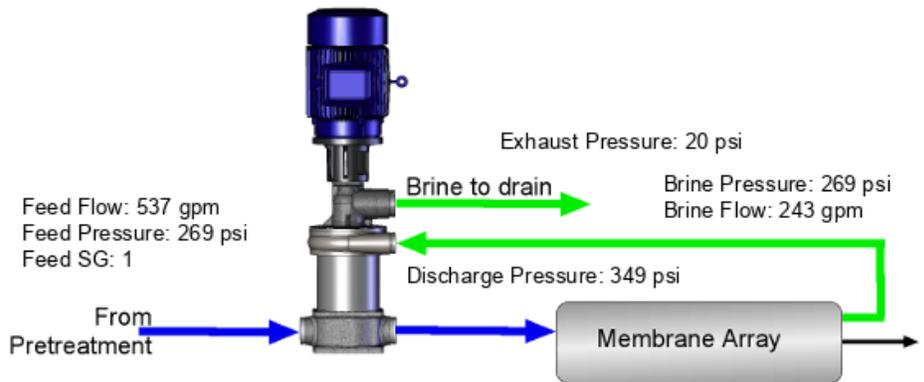
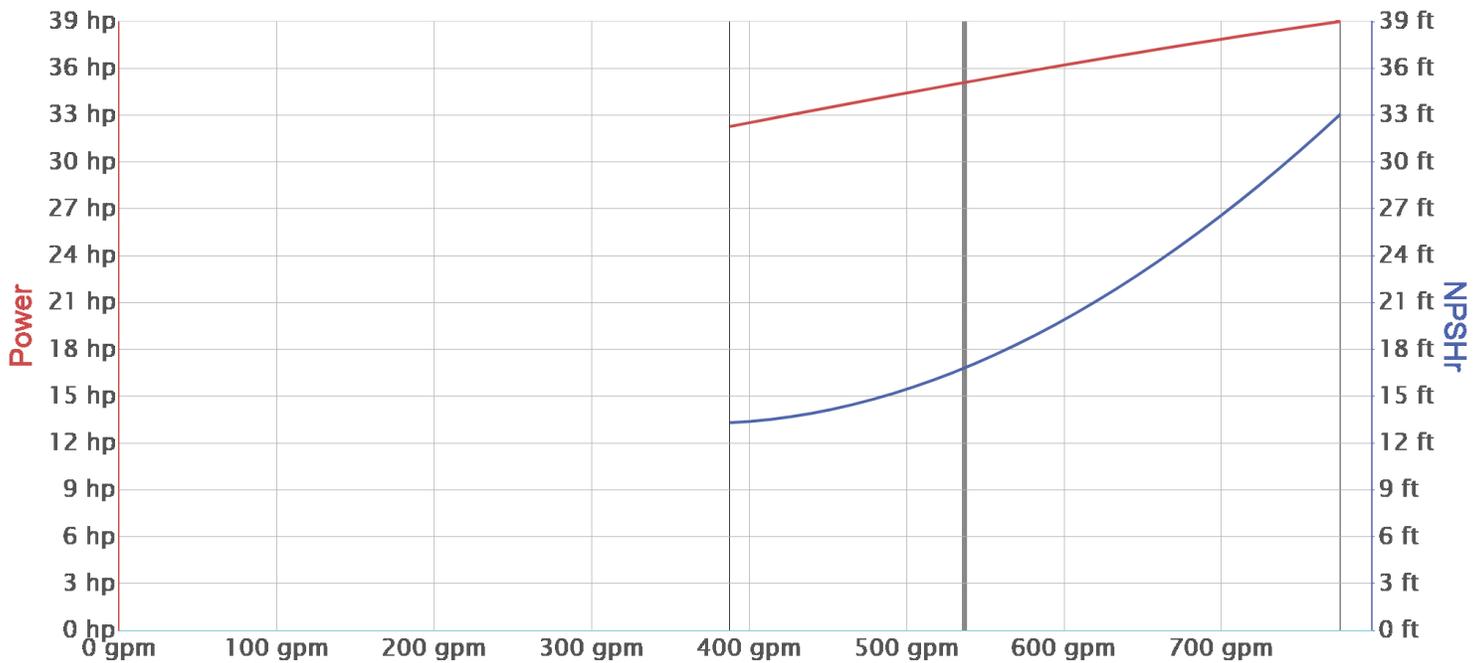
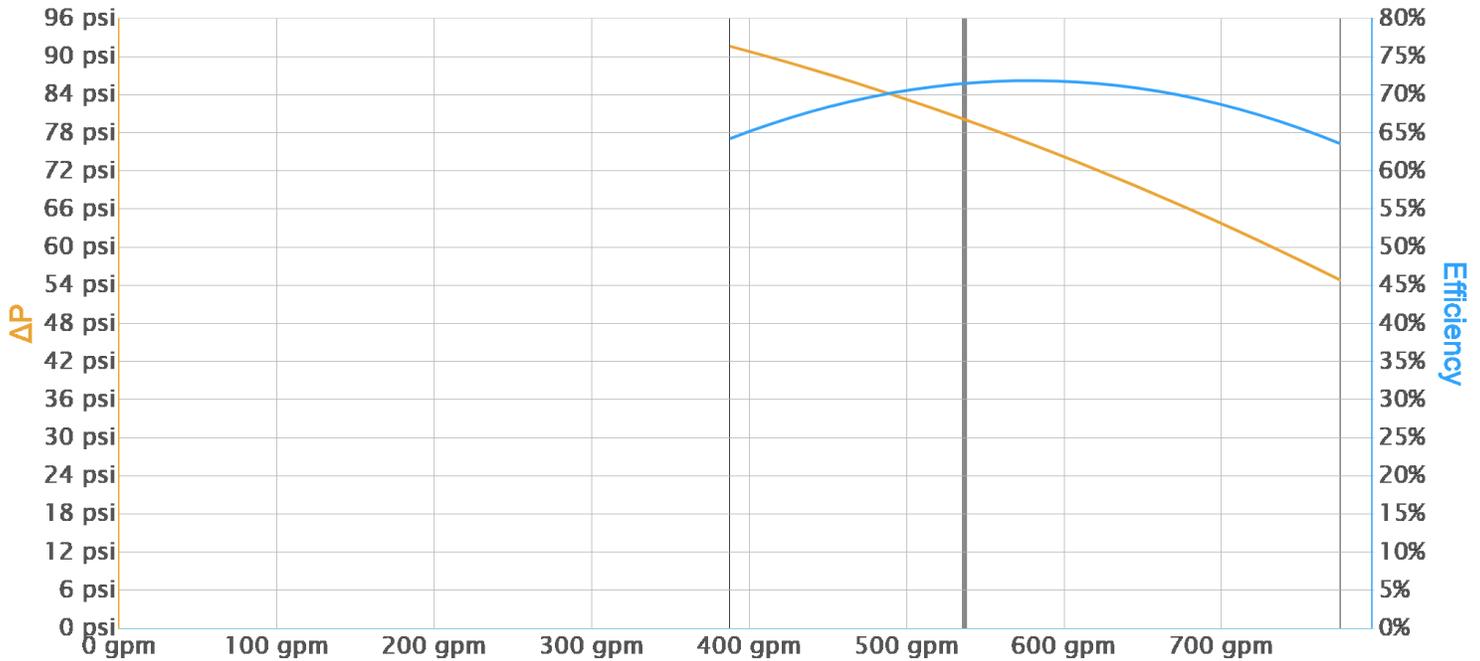


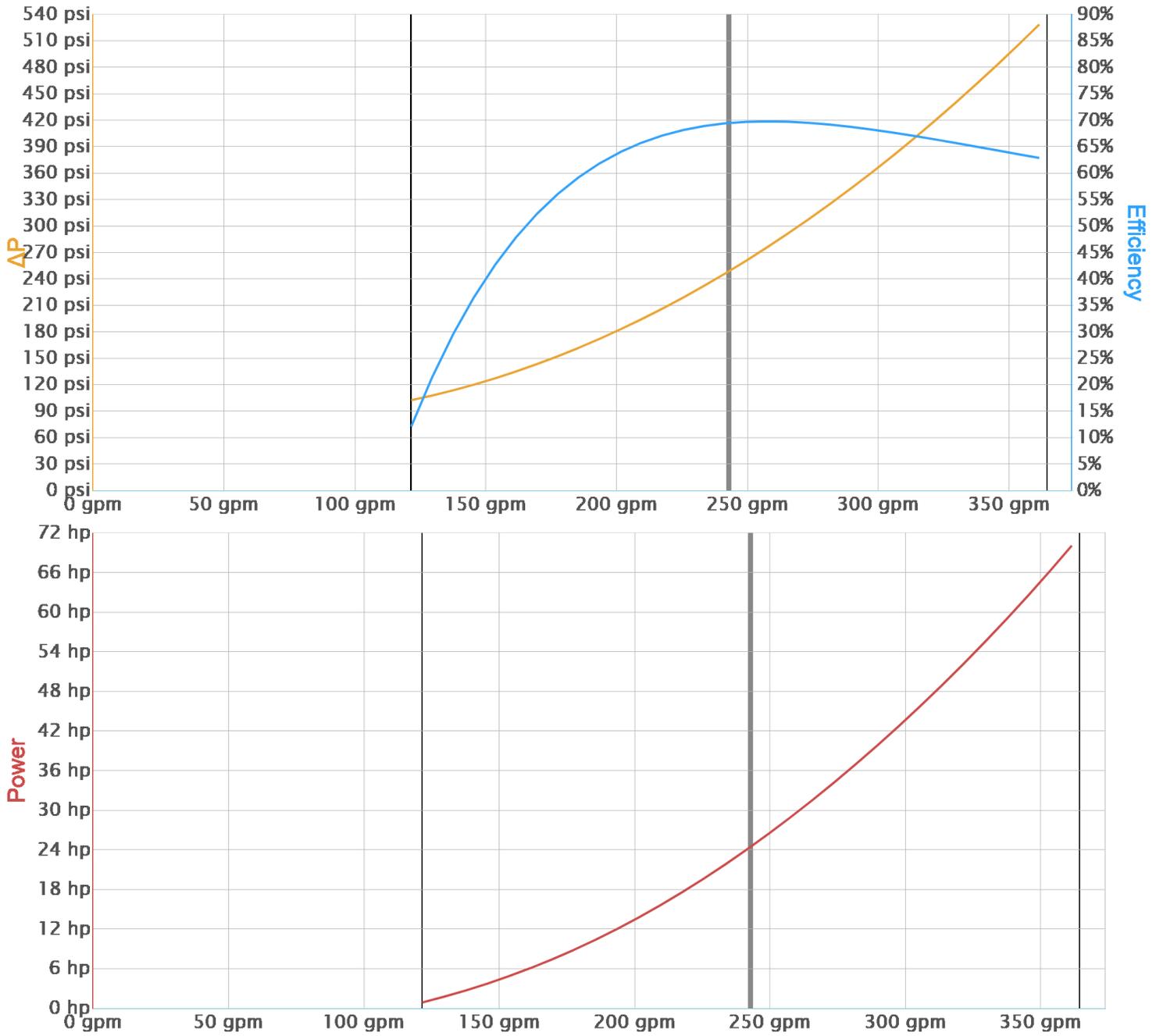
Figure for hydraulic illustration only

74547.1 LPH-16002/250T Performance Curves



Pump Input		Pump Duty			
Flow	ΔP	RPM	Eff	Power	NPSHR
537 gpm	80 psi	3285	71.5%	35.1 hp	17 ft

74547.1 LPH-16002/250T Performance Curves



Turbine Input		Turbine Duty					
Flow	ΔP	RPM	Bypass	Back P	Eff	Power	Net Power
243 gpm	249 psi	3285	0	0	69.5%	24.5 hp	10.5 hp

SHIPPING CONDITIONS

Delivery of the equipment hereunder shall be made EXW - Ex-Works FEDCO factory, Monroe, Michigan 48162 USA, as defined by INCOTERMS® 2020. Shipping dates are approximate and are based on prompt receipt of all necessary information at FEDCO's plant. In case of delay in furnishing complete information, dates of shipment may be extended for a reasonable time based on conditions at FEDCO's plant. Receipt of the equipment by purchaser shall constitute a waiver of all claims for delay.

FEDCO shall not be liable for delay in delivery due to causes beyond its reasonable control or event of **FORCE MAJEURE**. For purposes of this agreement, an "event of Force Majeure" shall include, but not limited to: acts of God (fires, explosions, earthquakes, floods, or other natural disasters), pandemics, epidemics, government imposed quarantine restrictions, acts of Purchaser, labor disputes, strikes, boycotts, an act of war (whether declared or not), insurrection, riot, civil or military authority, acts or threats of terrorism, freight embargoes, transportation shortages or delays, unusually severe weather or inability to obtain necessary labor, materials or manufacturing facilities due to such causes.

In the event of any such delay, the date of delivery shall be extended for a length of time equal to the period of the delay. Completed orders not shipped due to customer delay within thirty (30) days are subject to storage charges of 1% of the total order value per week, unless otherwise arranged in writing. All shipments to be freight collect, unless otherwise approved.

Take notice FEDCO operates as a Foreign Trade Zone (FTZ) and is required to abide by the rules and regulations of Customs and Border Protection (CBP). All export shipments must be transported from FEDCO to Port of export by a bonded carrier.

ORDER CANCELLATION AND CHANGES

Customer should verify all equipment choices before placing an order with FEDCO. Because order production and procurement begins shortly after the customer's order is placed, orders cannot be cancelled after they have been accepted by FEDCO. Any order that requires a deposit may be delayed if the deposit is not received within 3 days of order confirmation. Customer is liable for full product payment after acceptance of an order. Any request for change to an order must be sent to FEDCO via email, fax, or mail. All requested changes are subject to acceptance by FEDCO. Any changes that are accepted by FEDCO will be subject to additional charges.

ACCEPTANCE

This quotation for FEDCO products supersedes all previous quotation and agreements and is void unless accepted within sixty (60) days from date hereof unless otherwise stated and is subject to change upon notice. Recommendations and quotations are made upon the basis of operating conditions specified by Purchaser. Should actual conditions be different than those specified and performance of the equipment be adversely affected, purchaser shall be responsible for the cost of all changes in the equipment required to accommodate such conditions, and FEDCO reserves the right to cancel purchaser's order and FEDCO shall be reimbursed for all costs and expenses incurred. All orders are subject to written acceptance by FEDCO. When this quotation is accepted by FEDCO, all the terms and conditions contained herein become a part of the contract of purchase, unless otherwise stated in this quotation. Any conflicting or additional terms and conditions contained in an order submitted by Purchaser shall be of no effect unless assented to in writing by FEDCO. Quoted pricing for non-FEDCO products such as motors, VFDs and freight charges is subject to change without notice, at any time.

GENERAL PRICE AND CREDIT TERMS

Quoted pricing includes all discounts. Price is EXW - Ex Works FEDCO factory, Monroe, Michigan 48162 USA. Price is in US dollars. Price is free of all taxes, tariffs and duties. Legalization charges are the responsibility of the customer.

International Orders: Standard method of payment is 50% deposit and 50% balance due prior to shipping, made payable by wire transfer. Other payments can be made by 100% irrevocable Letter of Credit payable at sight. FEDCO will provide banking instructions. There is a required \$1,000.00USD administrative fee for all Letter of Credit processing.

Domestic Orders: Unless credit is approved, orders will be subject to 50% deposit and 50% payment prior to shipment. All customers will be subject to credit limits established by FEDCO. Customers are subject to credit approval for open terms of net thirty (30) days. There will be a surcharge assessed on all credit card transactions. FEDCO accepts Visa, MasterCard and American Express.

Storage Fees: Completed orders not shipped due to customer delay within thirty (30) days, the customer agrees to be subjected to storage charges of 1% of the total order value per week, unless otherwise arranged in writing.

INDEMNIFICATION BY BUYER

The Buyer shall indemnify, hold harmless, and defend FEDCO and FEDCO's employees and agents against any and all damages, liability, claims, losses, and expenses (including reasonable attorneys' fees, court costs, and out-of-pocket expenses) arising out of or resulting in any way from claims by customers of the Buyer or third parties against FEDCO alleging a breach of contract or warranty by FEDCO.

DOCUMENTATION, TESTING AND VALIDITY

All documentation is in English. Customs legalization or other special documentation is not included. Testing is non-witnessed. Performance and material certifications available at extra charge and must be requested at time of order. Quoted performance is typical but is not guaranteed. Contact FEDCO if guaranteed performance is required. FEDCO standard warranty applies. Final selection of motor, VFD and other 3rd party equipment if supplied by FEDCO is subject to approval by the OEM manufacturer.

WITNESS TESTING AND THIRD-PARTY INSPECTION

FEDCO's quoted delivery time does not include scheduling and inspection time for inspections or witnessed testing. Customer has 15 business days to schedule, carry-out, and accept a witnessed test or inspection after the equipment is complete. If inspection is not completed in this timeframe, FEDCO will assume the inspection is waived and the product is approved to ship.

Inspection/testing deliverables must be clearly requested in the quoting phase and the defined deliverables are what FEDCO will accommodate during the inspection. Any additional requests made during the inspection will result in a change order and additional costs may be accrued for special requests not previously outlined and agreed to.

Standard third-party inspection deliverables if not otherwise outlined:

- Review of any documentation that is included in the FEDCO order.
- Review of FEDCO provided equipment.
- Visual inspection of FEDCO provided equipment and shipping materials.

Standard witnessed test deliverables:

- Review of FEDCO test procedure(s) for chosen test.
- Witness entirety of chosen test by a customer appointed representative(s).
- Review and approval of FEDCO test reports.

COMMISSIONING POLICY

FEDCO will provide startup and commissioning services upon receipt of a written request by the customer. FEDCO requires four (4) weeks notice prior to requested date of service. Customer is responsible for all travel and living expenses as well as labor costs (including travel time) at FEDCO's standard domestic or international rate as applicable. FEDCO requires a purchase order at the time of request for service.

REPAIR POLICY

Customer shall return equipment for repair to FEDCO, freight and insurance pre-paid. Customer must obtain a Return Material Authorization number (RMA) prior to shipment of equipment. FEDCO will diagnose the equipment and repair or replace said equipment at FEDCO's option. FEDCO will return repaired equipment via same method as equipment was shipped to FEDCO. If a different shipping service is requested by the customer, the shipping cost will be borne by the customer. If equipment is under warranty at the time of repair and the cause of the repair is determined to be a manufacturing defect, FEDCO will repair equipment at no charge to the customer, except for shipping charges to return equipment to FEDCO.

If customer requests a site visit for repair in lieu of shipping equipment back, all travel and living expenses and labor costs will be borne by customer. Standard FEDCO domestic or international labor rates will apply as applicable. Customer must issue a purchase order prior to dispatch of FEDCO technician. If FEDCO determines that the repair is covered under warranty, FEDCO will deduct the cost of parts and labor from its invoice.

TAXES

Unless prohibited by law, the Buyer shall pay all federal, state or local taxes, transportation tax, or other tax, including but not limited to customs duties and tariffs, which is required to be imposed upon the items ordered, or by reason of their sale or delivery. Such taxes and tariffs shall be listed separately and paid by the Buyer.

FAILURE TO PAY

NOTWITHSTANDING THE FOREGOING, THE WARRANTY SHALL BE VOID IN ITS ENTIRETY SHOULD THE BUYER BE IN DEFAULT OF ITS OBLIGATIONS TO PAY FOR THE EQUIPMENT OR OTHER SUCH FEDCO PRODUCT AFTER FEDCO PROVIDES WRITTEN NOTICE TO THE BUYER AND THE BUYER FAILS TO CURE SUCH DEFAULT WITHIN TEN DAYS OF RECEIPT OF SUCH WRITTEN NOTICE.

GOVERNING LAW AND CHOICE OF FORUM

This Agreement shall be construed and governed in accordance with the laws of the State of Michigan, USA. Any litigation between FEDCO (Seller) and Buyer relating to the Goods with the terms of this Agreement shall be brought only in the United States District Court for the Eastern District of Michigan or in a Michigan state court located within Monroe County in the State of Michigan.

U.S. REGULATORY COMPLIANCE

EXPORT COMPLIANCE

- Buyer warrants and represents that any and all of FEDCO's water desalination and water treatment equipment, and any additional or other FEDCO products or parts used, produced, or sold in connection with such equipment (all such items described herein, collectively, the "Products") sold by FEDCO to Buyer pursuant to this Agreement are for purposes that are fully compliant with U.S. laws and regulations, and:
 - Not for end-use or end-users in any country or territory to which the export of the Products would require specific authorization by any entity of the U.S. government having competent jurisdiction thereon;
 - Do not involve any individuals or other entities designated and/or otherwise subject to sanctions
 - by the U.S. Department of the Treasury's Office of Foreign Assets Control (OFAC) on its Specially Designated Nationals (SDN) List and/or the Consolidated Sanctions List;
 - by the U.S. Department of Commerce, Bureau of Industry and Security (BIS) on its Entity List, Denied Persons List, Unverified List, or Consolidated Screening List;
 - by the U.S. Department of State, Office of Economic Sanctions Policy and Implementation; or
 - by any other U.S. government agency(ies), entity(ies), or by means of any other U.S. laws or regulations.
- Seller hereby represents and warrants that it does not have reason to know based on its good faith knowledge and understanding that any of the Products or any components thereof are intended for any type of end use by, for, by means of, or otherwise involve any of the entities described in enumerated paragraphs (a)(1) through (a)(2) immediately above.
- Seller represents and warrants that all logistics related to the delivery of the Products to Buyer or any entity appointed by Buyer or otherwise representing Buyer, including but not limited to shipment, handling, and payment is fully compliant with all applicable U.S. trade laws and regulations.

ANTI-CORRUPTION (FCPA) COMPLIANCE

The Parties agree that, at all times in connection with and throughout the course of the sale and thereafter, they will comply with and take reasonable measure to ensure that their employees and representatives, or other Parties in control, will comply with combating corruption and upholding that: None of the Parties nor, to the knowledge of the Parties, any director, officer, agent, employee or other person associated with or acting on behalf of any of the Parties, has:

- used any of its funds for any unlawful contribution, gift, entertainment or other unlawful expense relating to political activity;
- made any direct or indirect unlawful payment to any foreign or domestic government official or employee from its funds;
- violated or is in violation of any provision of the U.S. Foreign Corrupt Practices Act (FCPA); or
- made any bribe, rebate, payoff, influence payment, kickback or other unlawful payment.

FEDCO upholds this requirement under its internal Foreign Corrupt Practices Act Compliance Policy. A copy can be provided upon request.

Fluid Equipment Development Company, LLC, or FEDCO warrants its manufactured products ("Products") to be free from defects in design, materials or workmanship during the "Warranty Period." The Warranty Period for FEDCO products is stated in the following table. The Product(s) Warranty Period shall exist from the date of shipment until the end of the stated Warranty Period as determined by FEDCO.

Product Line (from ship date)	Warranty Period
MSS Pump	18 months
MSD Pump	18 months
MSB, MSB-T Pump	18 months
SLP PUMP	18 months
SSD Pump	18 months
LPS, LPD, LPH	18 months
HPB	36 months
HP-HEMI	36 months

FEDCO will not be liable for damage or wear to Products when not installed or operated in accordance with FEDCO's written installation and operating instructions. FEDCO shall not be liable for damage or wear to equipment caused by abnormal conditions, excessive temperature, and vibration or caused by corrosives, abrasives or foreign objects. Warranty does not cover cosmetic issues like surface corrosion, scratches and rust or defect if caused by the effects of chemical or electrolytic action, or the defect caused by the use of any unsuitable material. This warranty does not cover labor for installation or on-site field services.

IF THE FEDCO PRODUCT(S) LISTED ABOVE OR ANY OTHER EQUIPMENT PROVIDED BY FEDCO IS MODIFIED, REPAIRED, TAMPERED OR OTHERWISE CHANGED WITHOUT PRIOR WRITTEN APPROVAL OF FEDCO, ALL WARRANTIES ARE VOIDED.

EQUIPMENT AND ACCESSORY PRODUCTS SOLD, BUT NOT MANUFACTURED BY FEDCO ARE WARRANTED ONLY TO THE EXTENT OF AND BY THE ORIGINAL MANUFACTURER'S WARRANTY AND NOT BY FEDCO'S WARRANTY.

ALL EQUIPMENT PROVIDED BY FEDCO, INCLUDING PUMP MOTORS, MUST BE INSTALLED ON A RIGID STEEL SUPPORT STRUCTURE AND BASE OR CONCRETE FOUNDATION REASONABLY CAPABLE OF HANDLING FULL LOADS DURING OPERATION. FAILURE TO DO SO WILL VOID THE WARRANTY, IF ANY.

ALL EQUIPMENT MUST BE INSTALLED SUCH THAT THERE ARE NO PIPE STRESSES ON FEDCO EQUIPMENT. FAILURE TO ADHERE TO THE FEDCO INSTALLATION AND OPERATION INSTRUCTIONS WILL VOID THIS WARRANTY. FEDCO WILL NOT BE HELD LIABLE FOR ANY SUBSEQUENT DAMAGE AS A RESULT OF SUCH FAILURE.

If any defects or mal-performance occur during the Warranty Period, FEDCO's sole obligation shall be limited to alteration, repair or replacement at FEDCO's sole choice, F.O.B. factory, of any parts or equipment, which upon FEDCO's examination prove to be defective. All parts returned for warranty service must be shipped prepaid and include FEDCO's return authorization number.

THE FOREGOING WARRANTY CONSTITUTES THE SOLE WARRANTY MADE BY FEDCO EITHER EXPRESSED OR IMPLIED. THERE ARE NO OTHER WARRANTIES EXPRESSED OR IMPLIED WHICH EXTEND BEYOND THE FACE HEREOF, INCLUDING THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. IN NO EVENT SHALL FEDCO BE LIABLE FOR ANY INCIDENTAL OR CONSEQUENTIAL DAMAGES INCLUDING BUT NOT LIMITED TO LOST PROFITS OR LOSS OF BUSINESS OR DOWN TIME, YOUR TIME, THE CLAIMS OF THIRD PARTIES OR INJURY TO PROPERTY OR PERSON(S), REGARDLESS OF THE NATURE OF THE CLAIM, EVEN IF FEDCO HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. THE BUYER'S SOLE REMEDY SHALL BE LIMITED TO REPAIR OR REPLACEMENT OF NONCONFORMING UNITS OR PARTS IN THE SOLE DISCRETION OF FEDCO. THIS WARRANTY SHALL BE VOID SHOULD THE EQUIPMENT BE DISASSEMBLED, ALTERED, MODIFIED, TAMPERED WITH, OR OTHERWISE CHANGED.

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**Agenda Item
No. 7**

EMERGENCY NOTIFICATION LIST

Current as of January 2026 TAC Meeting

City of Chino		Email	Primary	Secondary
Pete Vicario	Water Utilities Superint	pvicario@cityofchino.org	(909) 334-3444	
Ben Orosco	Deputy Dir. of Public Works	borosco@cityofchino.org	(909) 334-3445	

City of Chino Hills		Email	Primary	Secondary
Frank Topete	Senior Maintenance Worker	ftopete@chinohills.org	(909) 993-3392	
Andrew Perez	Senior Maintenance Worker	aperez@chinohills.org	(909) 364-2800	(909) 573-4368
Paul Fonseca	Water Quality Tec II	pfonseca@chinohills.org	(909) 364-2808	(909) 573-4367
Mark Wiley	Utilities Operations MGR	mwiley@chinohills.org	(909) 364-2854	(909) 573-4375

City of Norco		Email	Primary	Secondary
Sam Nelson	Interim Dir. of Public Works	snelson@ci.norco.us	(951) 270-5677	
Derek Lacombe	Utilities and PW Supervisor	dlacombe@ci.norco.ca.us	(951) 270-5605	(951) 258-7029
Nicholas Byler	Utilities and PW Supervisor	nbyler@ci.norco.ca.us	(951) 270-5602	

City of Ontario		Email	Primary	Secondary
Chris Bonadurer	Water Production Manager	cbonadurer@ontarioca.gov	(909) 376-6151	(909) 395-2696
Jesus Sanchez	Water Production Operator	jsanchez@ontarioca.gov	(909) 921-7085	(909) 395-2674
Courtney Jones			(619) 985-7762	

Chino I		Email	Primary	Secondary
Emergency Main			(909) 993-1515	
Raul Arevalo	Deputy Manager of Operation	rarevalo@ieua.org	(909) 472-2994	(909) 993-1542
Noah Ball	Sr WW Treatment Plant Operator	nball@ieua.org	(909) 957-2557	(909) 518-4409

Chino II		Email	Primary	Secondary
Emergency Main			(909) 830-0282	
Salvador Ayala	Advanced Water Treatment Super	sayala@JCSD.US	(909) 549-1106	
Aaron Anderson	Advanced Water Treatment Super	aanderson@JCSD.US	(951) 300-7349	

Santa Ana River Water Company		Email	Primary	Secondary
John Lopez	General Manager	jlopez@sarwc.com	(951) 685-6503	(909) 821-4108
Alyssa Coronado	Operations Manager	acoronado@sarwc.com	(951) 685-6503	(909) 744-2696

Western Municipal Water District		Email	Primary	Secondary
			M-F 6:30am - 5pm	
On-Call Operator			24-Hour Availability - (951) 201-2103	
Albert Magallon	Water Quality Manager	amagallon@wmwd.com	(909) 565-2217	
Day Phone	Rotating Staff		(909) 821-2314	
Dean Bradshaw	Water Quality Senior	dbradshaw@wmwd.com	(951) 590-6689	(951) 813-6335
Frank Saucedo	Water Quality Senior	fsaucedo@wmwd.com	(626) 808-7036	



Agenda Item No. 8

Chino Basin Desalter Authority
Board Meeting Agenda Items

February 2026 Board Meeting			TAC	Finance
Consent	Treasurer's Report	C. Convento	-	1/29/2026
Consent	Quarterly Cash Disbursement	C. Convento	-	1/29/2026
Consent	Investment Report	C. Convento	-	1/29/2026
Action	Cost of Living Increase	T. O'Neill	1/27/2026	1/29/2026
Action	Purchase of Interstage pump	T. O'Neill	1/27/2026	1/29/2026



Agenda Item No. 9

Chino Basin Desalter Authority
TAC Meeting Agenda Items

February 24, 2026
Meeting Minutes
Chino I Operations Report
Chino II/CRF Operations Report
Water Deliveries
Supply of Amberlite PWA15 and HPR4800 Resin CI
CI and CII Coating Projects Rebid